

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

December 16, 2003

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
STAGECOACH UNIT 82-20  
SW/NE, SEC. 20, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: BIA 14-20-462-448  
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

RECEIVED

DEC 29 2003

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0136

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK ☒ DRILL ☐ REENTER  
b. TYPE OF WELL ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface

1969' FNL & 1919' FEL 4431291Y SW/NE 40.02350  
At proposed prod. Zone 631364Y -109.46060

14. Distance in miles and direction from nearest town or post office\*

17.3 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)

1919'

16. No. of acres in lease

320

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

See Map C

19. Proposed depth

10,325'

20. BLM/BIA Bond No. on file

#NM 2308

21. Elevations (show whether DF, KDB, RT, GL, etc.)

4732.3 FEET GRADED GROUND

22. Approx. date work will start\*

UPON APPROVAL

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature

*Ed Trotter*

Name (Printed/ Typed)

Ed Trotter

Date

December 16, 2003

Title

Agent

Approved by (Signature)

*Bradley G. Hill*

Federal Approval of this Action is Necessary

Name (Printed/Typed)

BRADLEY G. HILL

Date

12-06-04

Title

ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on Reverse)

DEC 29 2003

DEPT OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

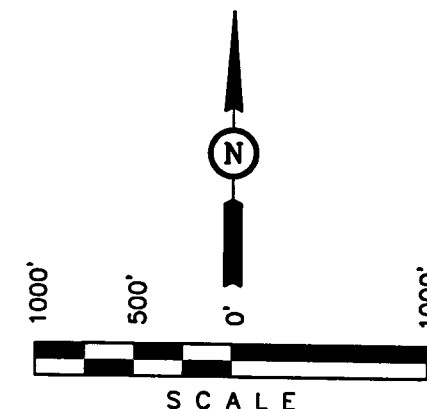
Well location, STAGECOACH UNIT #82-20, located as shown in the SW 1/4 NE 1/4 of Section 20, T9S, R22E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

### BASIS OF BEARINGS

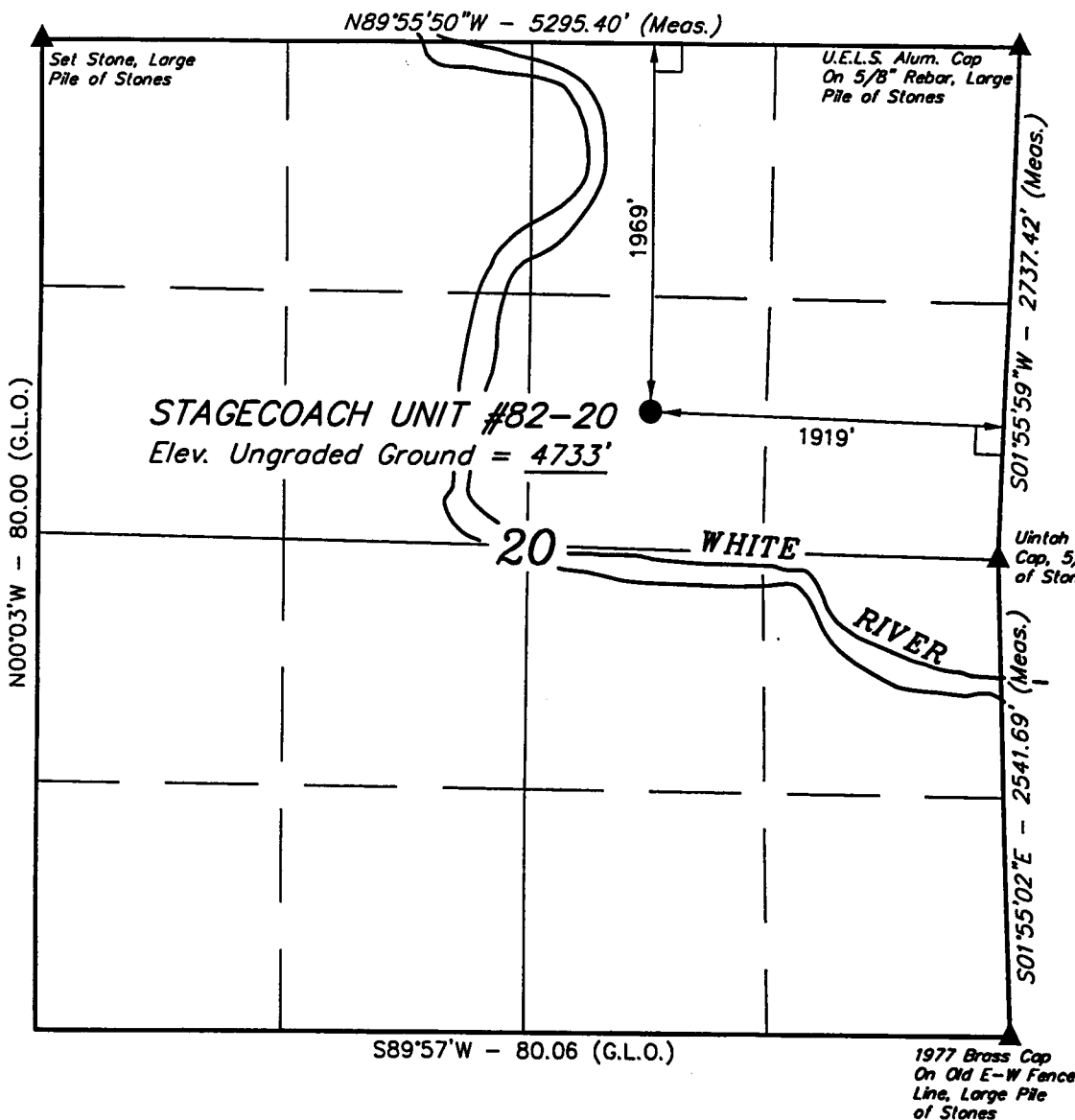
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 16138  
STATE OF UTAH



### LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 27)  
LATITUDE = 40°01'24.19" (40.023386)  
LONGITUDE = 109°27'38.92" (109.460811)

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-27-03	DATE DRAWN: 07-08-03
PARTY S.H. D.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

## EIGHT POINT PLAN

### STAGECOACH UNIT 82-20 SW/NE, SEC. 20, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### 1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,420'
Wasatch	4,720'
Island	7,235'
KMV. Price River	7,437'
KMV Price River Middle	8,090'
KMV Price River Lower	8,985'
Bit Trip Sego	9,362'
Sego	9,422'
KMV Castlegate	9,570'
Base Castlegate SS	9,805'
Bit Trip Black Hawk Shale	9,852'
KMV Black Hawk	9,997'

EST. TD: 10,325

Anticipated BHP 4500 PSI

#### 3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 3000 PSIG  
Production Hole – 5000 PSIG  
BOP Schematic Diagrams attached.

#### 4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	10,325' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

**Note:** The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

#### 5. Float Equipment:

##### Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

**EIGHT POINT PLAN**

**STAGECOACH UNIT 82-20**  
**SW/NE, SEC. 20, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (continued)**

**Intermediate Hole Procedure (250'-2300+/-')**

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'-TD'):**

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 7,437'$  (Top of Price River) and  $\pm 4,300'$  (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (0-250' below GL):**

Air – Air Water Mist

**Intermediate Hole Procedure (250'-2500'):**

Water (circulate through reserve pit) with Gel/LCM sweeps.

**Production Hole Procedure (2500'-TD):**

Spud – 5000': Circulate fresh water through reserve pit and add Crystal Drill. Sweep with Barazan D and Barolift.

5000' - 9000': Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add NaCl water for weight. Sweep with Barazan D and Barolift

9000' – TD: Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add barite for weight. Add sea mud for viscosity as needed. Sweep with Barazan D and Barolift

**7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

## EIGHT POINT PLAN

### STAGECOACH UNIT 82-20 SW/NE, SEC. 20, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### **8. EVALUATION PROGRAM:**

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

#### **9. CEMENT PROGRAM:**

##### **Surface Hole Procedure (0-250' Below GL)**

**Lead: 300 sks** (100% excess volume) Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

##### **Intermediate Hole Procedure (250'-2300'):**

###### **Option #1 (hole circulates):**

**Lead: 85 sks:** (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail: 290 sks:** (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft<sup>3</sup>/sk., 7.9 gps water.

##### **Intermediate Hole Procedure (250'-2300'):**

###### **Option #2 (hole will not circulate):**

**Lead: 210 sks:** (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Tail: 720 sks:** (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

##### **Production Hole Procedure (2300' to TD)**

**Lead: 110 sks** 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

**Tail: 190 sks:** 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

**EIGHT POINT PLAN**

**STAGECOACH UNIT 82-20**  
**SW/NE, SEC. 20, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Intermediate Hole (250'-2300'):**

Lost circulation

**Production Hole (2300'-TD):**

Sloughing shales and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Stagecoach Unit 82-20  
Lease Number: BIA 14-20-462-448  
Location: 1969' FNL & 1919' FEL, SW/NE, Sec. 20,  
T9S, R22E, S.L.B.&M., Uintah County  
Surface Ownership: Ute Indian Tribe

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction  
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to  
spudding the well.

Casing String and  
Cementing - twenty-four (24) hours prior to running  
casing and cementing all casing strings.

BOP and related  
Equipment Tests - twenty-four (24) hours prior to running  
casing and tests.

First Production  
Notice - within five (5) business days after new  
Well begins or production resumes after  
Well has been off production for more  
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of  
Approval for Notice to Drill and Surface Use Program.



## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.3 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells – 4\*
- B. Producing wells - 36\*
- C. Shut in wells – 1\*

(\*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
- 2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BIA administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored East of Corner #2.

Access to the well pad will be from the East.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

## **B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

### **11. SURFACE OWNERSHIP**

Access road: Tribal

Location: Tribal

### **12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used.

- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

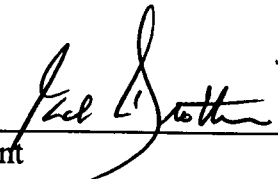
The BIA office shall be notified upon site completion prior to moving on the drilling rig.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Stagecoach Unit 82-20 Well, located in the SW/NE of Section 20, T9S, R22E, Uintah County, Utah; Lease # BIA 14-20-462-448;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

12-16-2003  
Date

  
Agent



**EOG RESOURCES, INC.**  
**STAGECOACH #82-20**  
**SECTION 20, T9S, R22E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY, THEN WESTERLY, THEN SOUTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE STAGECOACH #6-20 AND THE PROPOSED LOCATION.

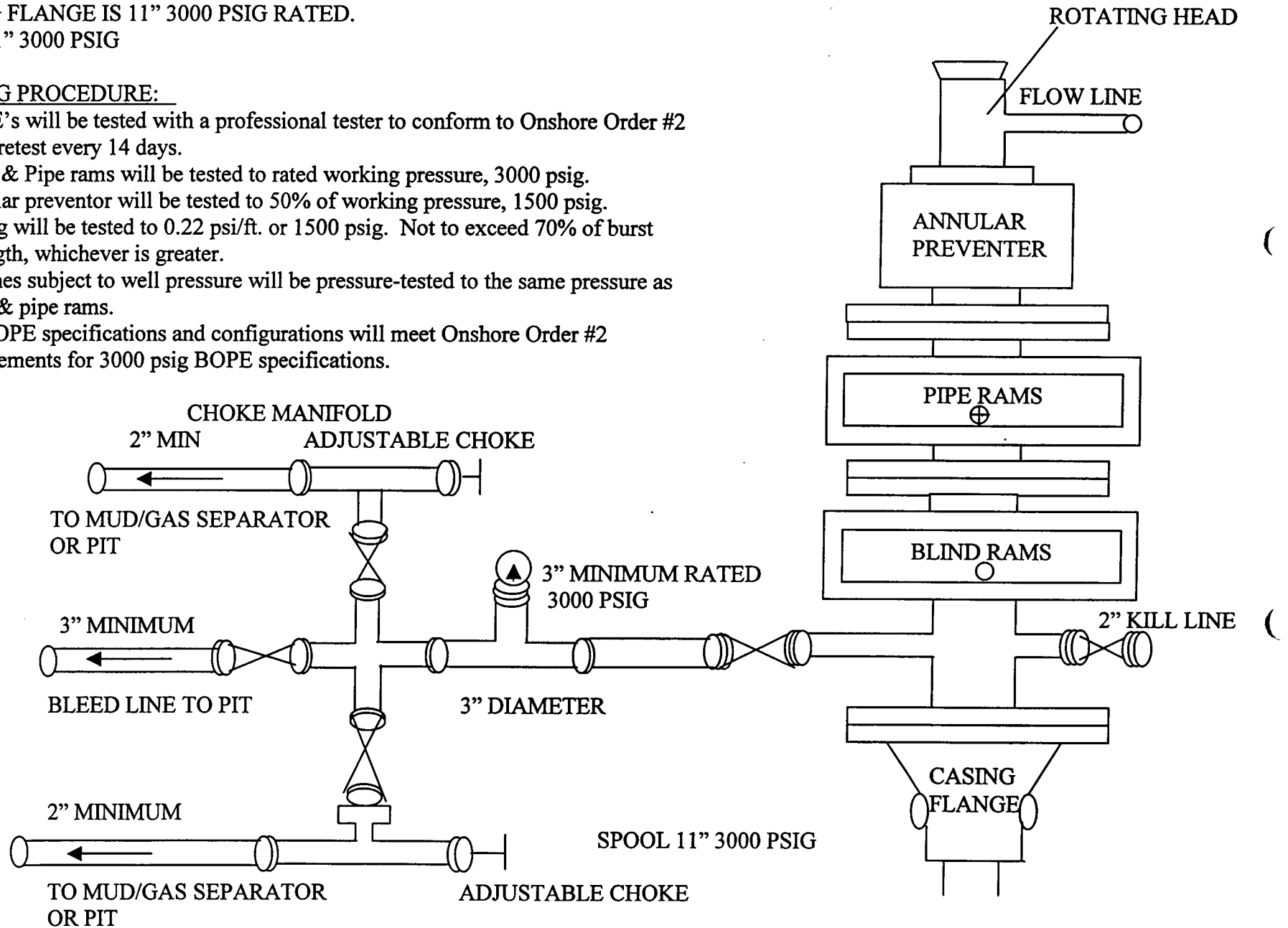
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.3 MILES.

### 3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.  
CASING FLANGE IS 11" 3000 PSIG RATED.  
BOPE 11" 3000 PSIG

#### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.

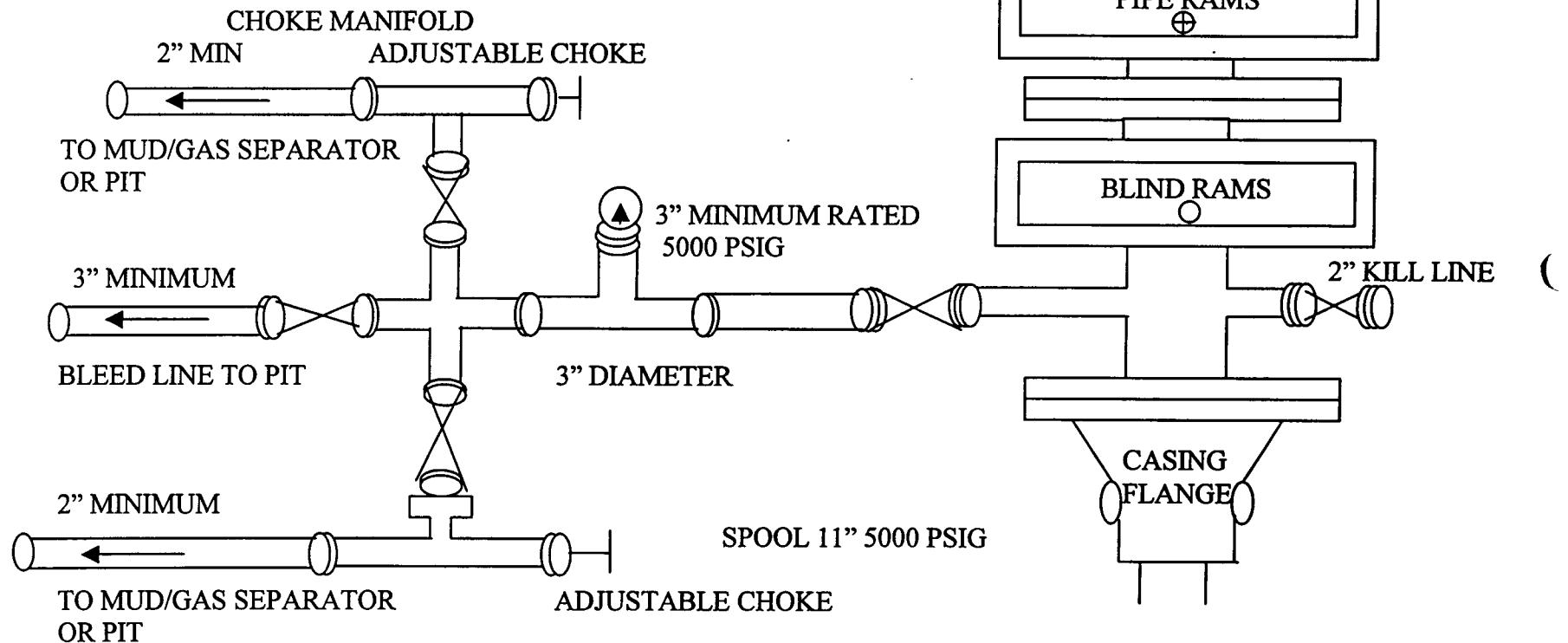


## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
CASING FLANGE IS 11" 5000 PSIG RATED.  
BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



# EOG RESOURCES, INC.

STAGECOACH #82-20

LOCATED IN UINTAH COUNTY, UTAH

SECTION 20, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY

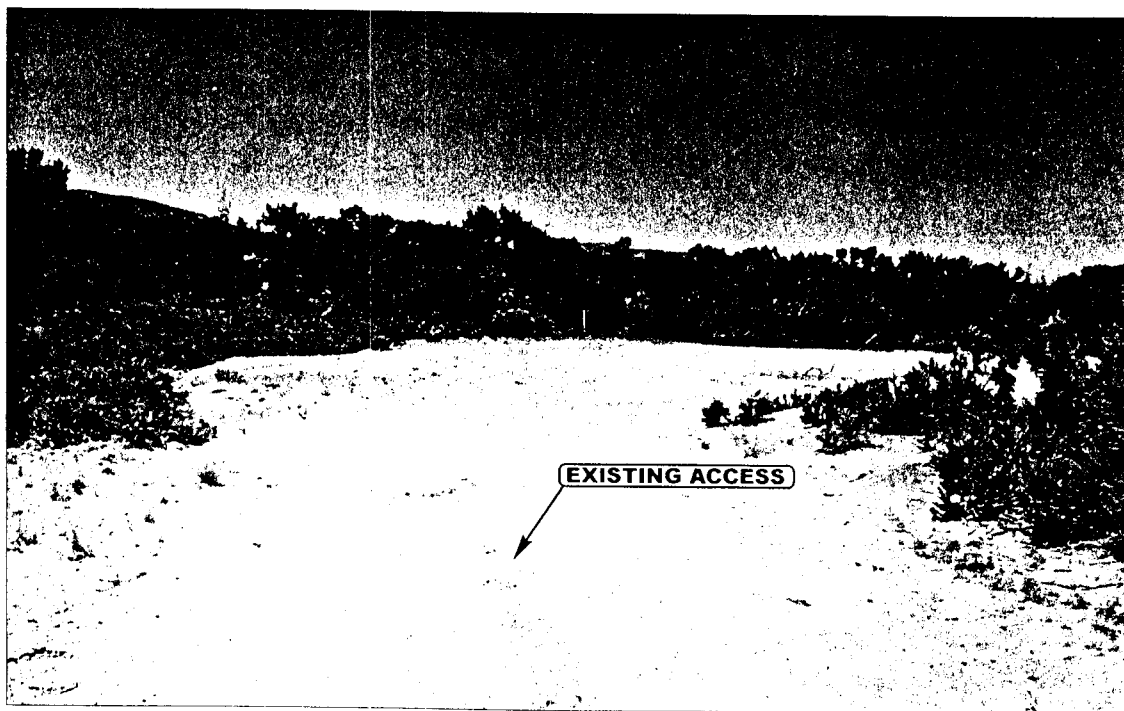


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 30 03  
MONTH DAY YEAR

PHOTO

TAKEN BY: S.H.

DRAWN BY: P.M.

REVISED: 00-00-00

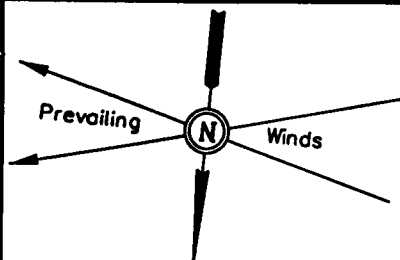
# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

STAGECOACH UNIT #82-20  
SECTION 20, T9S, R22E, S.L.B.&M.  
1969' FNL 1919' FEL

NOTE:  
1' of Topsoil For New Disturbance To Be Striped And Stockpiled For Re-Habilitation. In Addition, 8,120 Yds. (Before Compaction) of Stabilized Material Is To Be Distributed Across New Disturbance (Except Pit Area) For Construction. All FMI Is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method 1-99. Supplementary Material To Be Acquired From Specified Location By Operator.

(MAY OBTAIN ADDITIONAL MATERIAL FOR CONSTRUCTION FROM WITHIN THE PROPOSED DAMAGE AREA FOR THE STAGECOACH UNIT #82-20.)



SCALE: 1" = 50'  
DATE: 07-08-03  
Drawn By: D.COX

F-2.0'  
El. 30.3'

Sta. 3+25

F-8.6'  
El. 23.7'

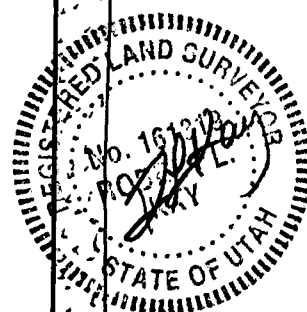
F-3.9'  
El. 28.4'

Round Corners  
as needed

Existing Road

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Sta. 1+50

F-9.5'  
El. 22.8'

Existing Well S.C. #6

C-18.6'  
El. 38.9'  
(blm. pit)

20' WIDE BENCH

Pit Capacity  
With 2' of  
Freeboard Is  
± 12,250 Bbls.

RESERVE PITS  
(12' Deep)

Sta. 0+18

20' WIDE BENCH

C-20.3'  
El. 40.6'  
(blm. pit)

C-0.1'  
El. 32.4'

Approx.  
Top of  
Cut Slope

Topsoil Stockpile

F-11.6'  
El. 20.7'

Sta. 0+00

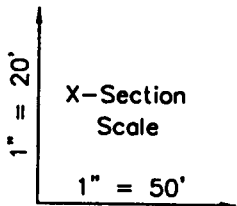
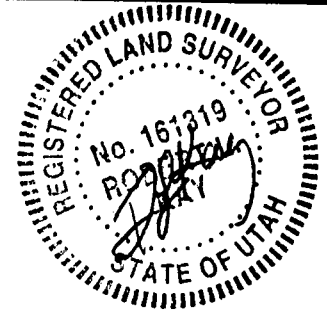
Elev. Ungraded Ground at Location Stake = 4732.5'  
Elev. Graded Ground at Location Stake = 4732.3'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

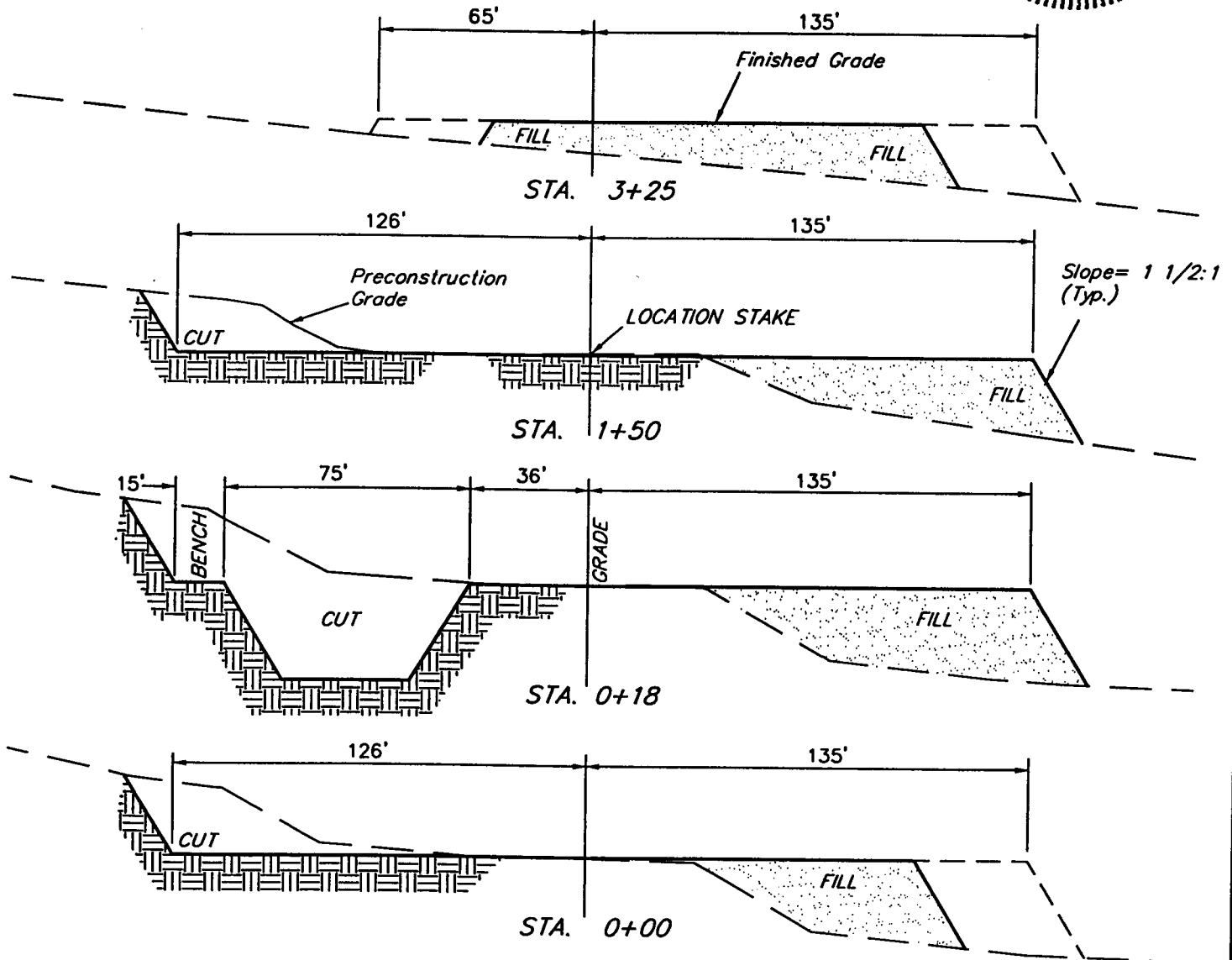
# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

STAGECOACH UNIT #82-20  
SECTION 20, T9S, R22E, S.L.B.&M.  
1969' FNL 1919' FEL



DATE: 07-08-03  
Drawn By: D.COX



### NOTE:

1' of Topsoil For New Construction Only To Be Striped And Stockpiled For Re-Habilitation. In Addition, 8,120 Yds. (Before Compaction) of Stabilized Material Is To Be Distributed Across New Disturbance (Except Pit Area) For Construction. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99. Supplementary Material To Be Aquired From Specified Location By Operator.

(MAY OBTAIN ADDITIONAL MATERIAL FOR CONSTRUCTION FROM WITHIN THE PROPOSED DAMAGE AREA FOR THE STAGECOACH UNIT #82-20.)

### APPROXIMATE YARDAGES

(12") Topsoil Stripping = 1,770 Cu. Yds.

"New Construction Only"

Remaining Location = 5,120 Cu. Yds.

TOTAL CUT = 6,890 CU.YDS.

FILL = 11,000 CU.YDS.

DEFICIT MATERIAL AFTER  
5% COMPACTION

= <-4,690> Cu. Yds.

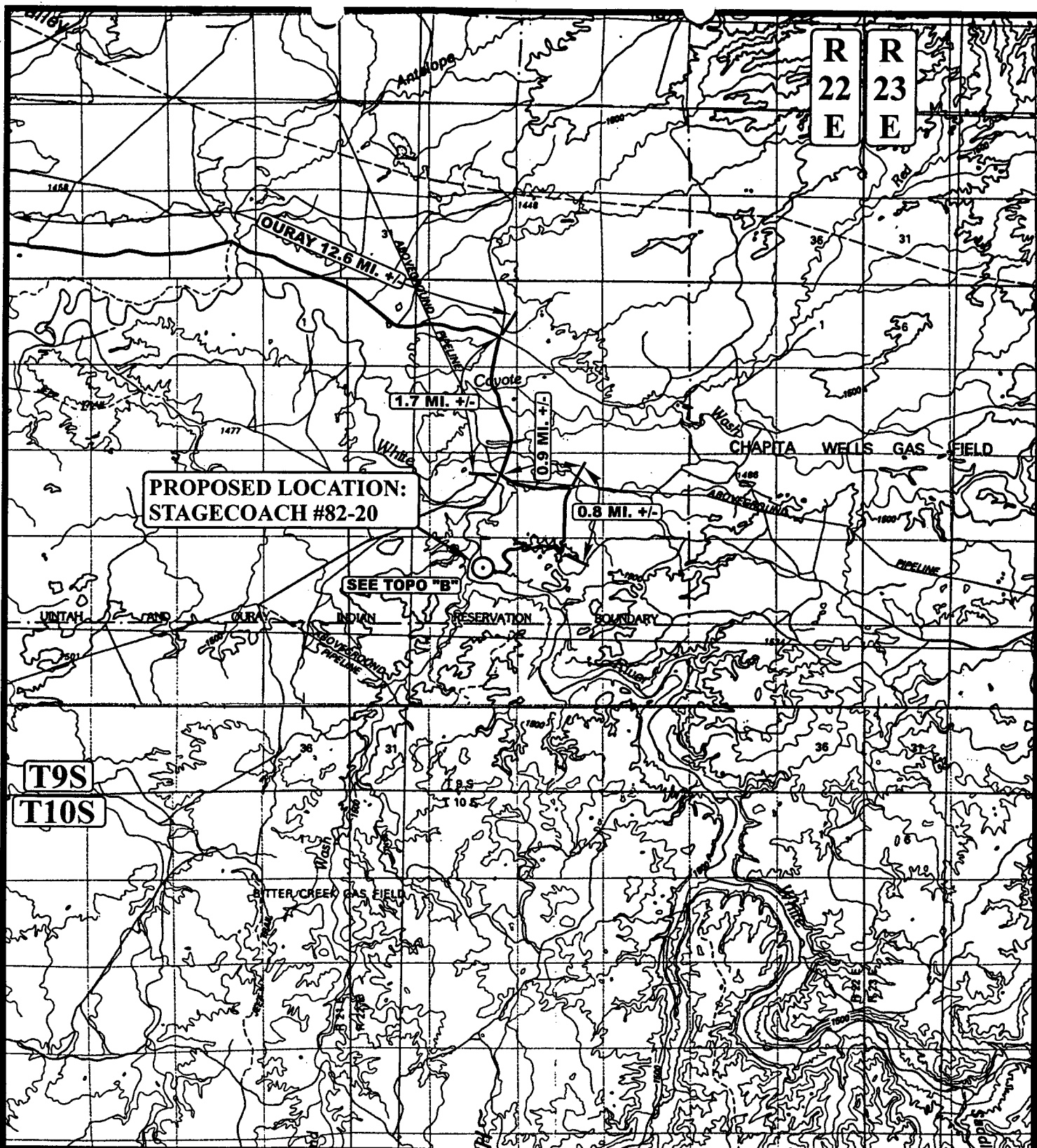
Topsoil & Pit Backfill  
(1/2 Pit Vol.)

= 3,430 Cu. Yds.

DEFICIT UNBALANCE  
(After Rehabilitation)

= <8,120> Cu. Yds.  
Additional Stabilized  
Material Required

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



# **LEGEND:**

⊙ PROPOSED LOCATION



**EOG RESOURCES, INC.**

**STAGECOACH #82-20**  
**SECTION 20, T9S, R22E, S.L.B.&M.**  
**1969' FNL 1919' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

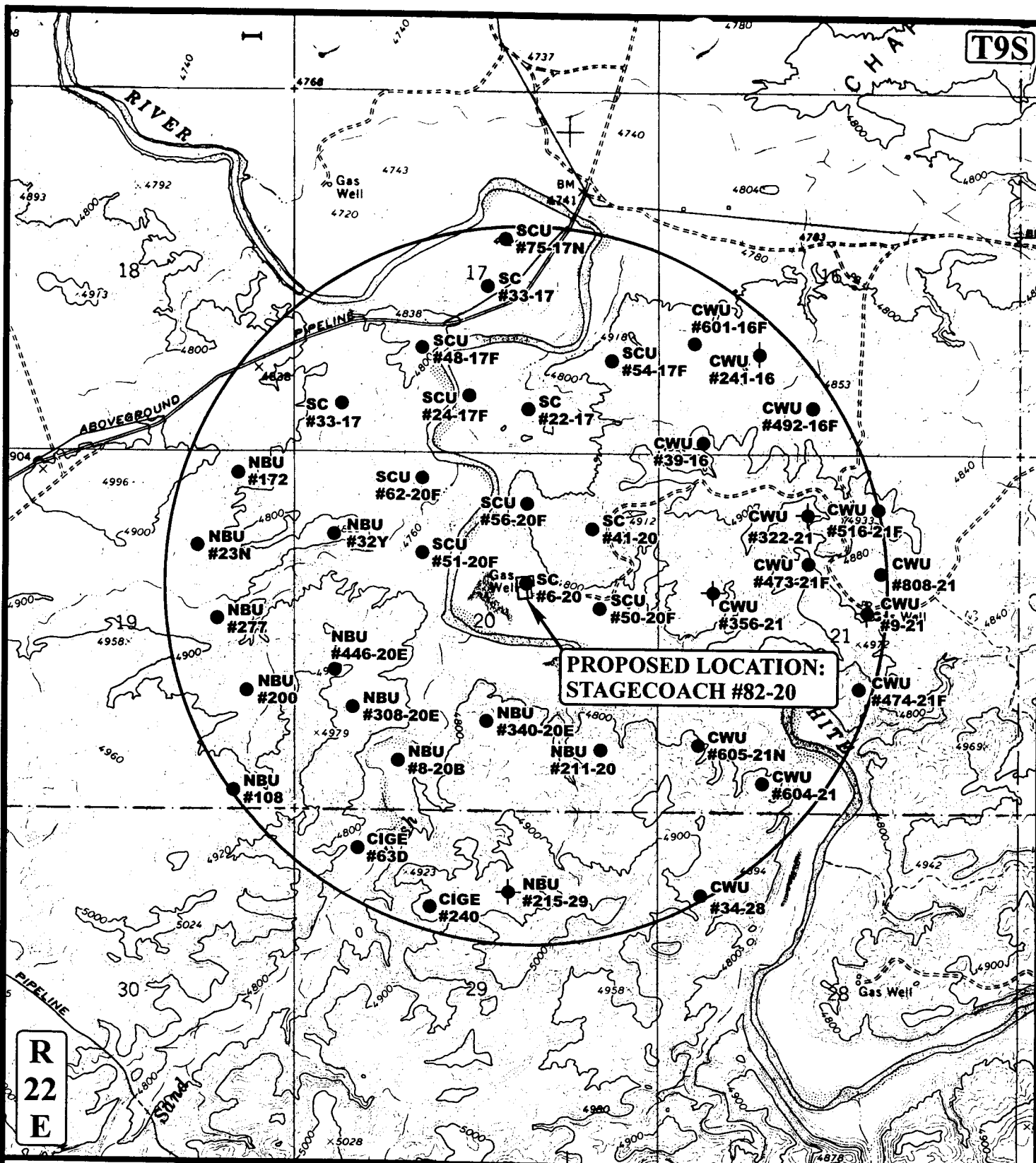
**06 30 03**  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00









**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/29/2003

API NO. ASSIGNED: 43-047-35406

WELL NAME: STAGECOACH U 82-20

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

## PROPOSED LOCATION:

SWNE 20 090S 220E

SURFACE: 1969 FNL 1919 FEL

BOTTOM: 1969 FNL 1919 FEL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-462-448

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: BLKHK

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.02350

LONGITUDE: 109.46060

## RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[] Ind[2] Sta[] Fee[]  
 (No. NM 2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
 (No. 49-1501 )  
☒ RDCC Review (Y/N)  
 (Date: )  
☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

R649-2-3.  
 Unit STAGECOACH  
 R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells  
 R649-3-3. Exception  
☒ Drilling Unit  
 Board Cause No: 179-8  
 Eff Date: 8-10-1999  
 Siting: Suspends General Siting  
 R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval  
 2- OIL SHALE





## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

## IN REPLY REFER TO:

3160

(UT-922)

January 5, 2004

## Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2004 Plan of Development Stagecoach Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Stagecoach Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35407 Stagecoach Unit 83-8 Sec. 8 T09S R22E 1978 FNL 1989 FWL

43-047-35406 Stagecoach Unit 82-20 Sec. 20 T09S R22E 1969 FNL 1919 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Stagecoach Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:1-5-04



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

[www.nr.utah.gov](http://www.nr.utah.gov)

Michael O. Leavitt  
Governor

Robert L. Morgan  
Executive Director

Lowell P. Braxton  
Division Director

January 6, 2004

EOG Resources, Inc.

P O Box 1910

Vernal, UT 84078

Re: Stagecoach Unit 82-20 Well, 1969' FNL, 1919' FEL, SW NE, Sec. 20, T. 9 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35406.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Stagecoach Unit 82-20  
API Number: 43-047-35406  
Lease: BIA-14-20-462-448

Location: SW NE                      Sec. 20                      T. 9 South                      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0136

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK ☒ DRILL ☐ REENTER

b. TYPE OF WELL ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface

1969' FNL & 1919' FEL SW/NE

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*

17.3 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft.  
(Also to nearest drig. Unit line, if any)

1919'

16. No. of acres in lease

320

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

See Map C

19. Proposed depth

10,325'

21. Elevations (show whether DF, KDB, RT, GL, etc.)

4732.3 FEET GRADED GROUND

22. Approx. date work will start\*

UPON APPROVAL

5. Lease serial No.

BIA 14-20-462-448

6. If Indian, Allottee or Tribe name  
UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.  
STAGECOACH UNIT

8. Lease Name and Well No.

STAGECOACH UNIT 82-20

9. API Well No.

43-047-35406

10. Field and pool, or Exploratory  
NATURAL BUTTES

11. Sec., T., R., M., or BLK. And survey of area

SEC. 20, T9S, R22E, S.L.B.&M.

12. County or parish  
UINTAH

13. State  
UTAH

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file

#NM 2308

23. Estimated duration

RECEIVED

FEB 10 2004

24. Attachments

DIV. OF OIL, GAS & MINING

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature

*Ed Trotter*

Name (Printed/ Typed)  
Ed Trotter

Date

December 16, 2003

Title

Agent

Approved by (Signature)

*Edwin I Forsman*

Name (Printed/ Typed)

EDWIN I FORSMAN

Date

1/29/04

Title

Assistant Field Manager  
Mineral Resources

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

04PS076071

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: SCU 82-20

Lease Number: 14-20-462-448

API Number: 43-047-35406

Location: SWNE Sec. 20 T.9S R. 22E

Agreement: Stage Coach Unit

RECEIVED  
FEB 10 2004  
DIV. OF OIL, GAS & MINING

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

The base of the usable water has been identified as  $\pm 270'$ . To protect this resource, the intermediate casing must be cemented back to surface.

The production casing must be cemented a minimum of 500' above the top of the Wasatch Formation which has been identified at  $\pm 4770'$ .

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.**

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core

descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days

following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman, Petroleum Engineer	(435) 828-7874
Kirk Fleetwood, Petroleum Engineer	(435) 828-7875
BLM FAX Machine	(435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

A ROW, 30 feet wide and 1578 feet long, shall be granted by BIA for the new access road. A corridor ROW, 30 feet wide and 1075 feet long, shall be granted for the pipeline construction. The constructed, travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

No reserve pit will be used. The well will be drilled using a closed loop system.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. Production tank(s) on location will be surrounded with an adequate berm to contain the volume of the tank(s) in the event of a spill. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

During construction and drilling operations for this well:

- EOG will strictly follow the procedures approved for downhole drilling operations.
- EOG's Construction activities will be monitored by Tribal Technicians and BIA.
- A suitable berm will be placed at the edge of the location to contain spills on location.
- EOG will not conduct drilling operations or construction activities in the 100 year floodplains during seasonal high water conditions.
- EOG shall use a closed loop drilling system.
- EOG will conduct or have subcontractors conduct routine monitoring of soil and water quality for contamination.

**DIVISION OF OIL, GAS AND MINING****SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: STAGECOACH U 82-20Api No: 43-047-35406 Lease Type: INDIANSection 20 Township 09S Range 22E County UINTAHDrilling Contractor PETE MARTIN RIG # BUCKET**SPUDDED:**Date 08/03/04Time 2:00 PMHow DRY**Drilling will commence:** \_\_\_\_\_Reported by DALL COOKTelephone # 1-435-828-3630Date 08/04/2004 Signed CHD

009

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.  
ADDRESS: P.O. BOX 250  
BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. 9550  
FAX: EARLENE RUSSELL  
(801) 359-3940

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	14246	43-047-35406	STAGECOACH UNIT 82-20	SWNE	20	9S	22E	UINTAH	8/3/2004	8/5/04
BLKHK non pa formation											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

*Allyda Schulz*  
Signature  
Sr. Regulatory Assistant 8/4/2004  
Title

Phone No. (307) 276-4833

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AUG 04 2004

DIV. OF OIL, GAS & MINING

T-611 P.01/01 F-761

3072763935

From-EOG - BIG PINEY, WY.

Aug-04-04 03:42pm



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. BIA 14-20-462-448
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
Contact: ALFREDA SCHULZ E-Mail: alfreda_schulz@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. STAGECOACH
3a. Address P. O. BOX 250 BIG PINEY, WY 83113	3b. Phone No. (include area code) Ph: 307.276.4833	8. Well Name and No. STAGECOACH UNIT 82-20
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T9S R22E SWNE 1985FNL 1924FEL 40.02334 N Lat, 109.46083 W Lon		9. API Well No. 43-047-35406
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal.
3. EOG Resources, Inc. drilling operations (Chapala Wells Unit, Natural Buttes Unit, Stagecoach Unit).
4. RN Industries.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED  
AUG 09 2004  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #34037 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) ALFREDA SCHULZ	Title SR. REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 08/04/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. BIA 14-20-462-448
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
Contact: ALFREDA SCHULZ E-Mail: alfreda_schulz@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. STAGECOACH UNIT
3a. Address P. O. BOX 250 BIG PINEY, WY 83113	3b. Phone No. (include area code) Ph: 307.276.4833	8. Well Name and No. STAGECOACH UNIT 82-20
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T9S R22E SWNE 1985FNL 1924FEL 40.02334 N Lat, 109.46083 W Lon		9. API Well No. 43-047-35406
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplection in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 8/03/2004 at 2:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 8/03/2004 @ 1:00 p.m.

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DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #34036 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal</b>	
Name (Printed/Typed) ALFREDA SCHULZ	Title SR. REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 08/04/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
EOG RESOURCES, INC

3. ADDRESS OF OPERATOR:  
P.O. BOX 250 CITY: BIG PINEY STATE: WY ZIP: 83113 PHONE NUMBER: (307) 276-3331

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1985' FNL - 1924' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 20 9S 22E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
BIA 14-20-462-448

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:  
STAGECOACH

8. WELL NAME and NUMBER:  
STAGECOACH UNIT 82-20

9. API NUMBER:  
4304735406

10. FIELD AND POOL, OR WILDCAT:  
NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	OPERATIONS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 8/3/2004 - 8/09/2004.

NAME (PLEASE PRINT) Alfreda Schulz

TITLE Sr. Regulatory Assistant

SIGNATURE

Alfreda Schulz

DATE 9/9/2004

(This space for State use only)

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DIV. OF OIL, GAS & MINING



# WELL CHRONOLOGY REPORT

Report Generated On: 09-08-2004

Well Name	STAGECOACH 82-20	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35406	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	09-03-2004	Class Date	
Tax Credit	N	TVD / MD	10,325/ 10,325	Property #	053502
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,300/ 2,300
KB / GL Elev	4,746/ 4,732				
Location	Section 20, T9S, R22E, SWNE, 1985' FNL & 1924' FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	302506	AFE Total	1,238,400	DHC / CWC	825,400/ 413,000
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	01-07-2004
01-07-2004	Reported By			Release Date	
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1985' FNL & 1924' FEL (SW/NE)
			SECTION 20, T9S, R22E
			UINTAH COUNTY, UTAH
			TD: 10,325' MESAVERDE
			TRUE RIG #9
			DW/GAS
			STAGECOACH UNIT
			CHAPITA WELLS DEEP PROSPECT
			LEASE: BIA 14-20-462-448
			ELEVATION 4733' NAT GL, 4732' PREP GL, 4746' KB (14')
			EOG WI 100%, NRI 87.5%

08-26-2004	Reported By	EDDIE TROTTER
Daily Costs: Drilling		Completion
Cum Costs: Drilling		Completion
MD	2,300	TVD
Progress	0	Days
0		MW
0.0		Visc
0.0		PKR Depth : 0.0
Formation :		PBTD : 0.0
		Perf :

## Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPURRED 20" HOLE @ 2:00 PM, 8/3/04.
-------	-------	------	--

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12 1/4" HOLE TO 2,300'. ENCOUNTERED FRESH WATER FLOW AT 970'. RU WIRELINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY .75 DEGREE @ 2,175'. RAN 52 JTS (2,276.25') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,290.75' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMP 160 BBLS WATER AHEAD. MIXED & PUMPED 20 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 200 SX CEMENT W/16% GEL & 10#/SX GILSONITE, 3% SALT, 2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (136.0 BBLS).

TAIL CEMENT: MIXED & PUMPED 200 SX CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42 BBLS). DISPLACED CEMENT W/172.4 BBLS WATER, BUMPED PLUG W/1, 100#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21.00 BBLS). HAD 4 BBLS CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 50 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (10.50 BBLS). HAD 2 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM AT 1:00 PM ON 8/3/04 OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

09-04-2004		Reported By		ROBERT FREDDIE LAIN							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,800	TVD	2,800	Progress	540	Days	1	MW	8.3	Visc	26.0
Formation :			PBSD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	FINISH RU TRUE RIG #9.								
07:00	10:00	3.0	NU BOPE.								

10:00 15:00 5.0 PRESSURE TEST BOPE. TEST ALL VALVES, FLOOR VALVES, CHOKE VALVES, LINES, KELLY KELLY HOSE, RAMS AND CHOKE TO 5000 PSI HIGH AND 250 PSI LOW. TEST ANNULAR TO 2500 PSI HIGH AND 250 PSI LOW. TEST CASING TO 1500 PSI FOR 30 MIN.

15:00 19:00 4.0 PICK BHA. RIH & TAGGED CEMENT @ 2180'.

19:00 21:00 2.0 DRILL CEMENT AND FLOAT EQUIP. DRILLED PLUG @ 2216'.

21:00 21:30 0.5 DRILL FROM 2260 TO 2280'. MADE 20' OF NEW HOLE FOR LOT.

21:30 22:00 0.5 PRESSURE UP WITH RIG PUMP @ APPROX .5 BPM TO 400 PSI. PRESSURE FLAT LINED FOR APPROX 1 BBL AND BROKE BACK TO 300 PSI. SHUT PUMP DOWN AS SOON AS PRESSURE STARTED TO FALL. HELD STATIC @ 300 PSI WITH 8.4#/GALS WATER IN ANNULUS BHP WAS 1395 PSI = TO 11.6#/GAL LOT.

22:00 02:00 4.0 DRILLING 2280' - 2541'. RPM 60/15/18K [261' / 62.25 FPH].

02:00 02:30 0.5 SURVEY @ 2491- 1.0 DEG.

02:30 06:00 3.5 DRILLING 2541' - 2800'. RPM 60-15/18K [259' / 74 FPH]. PICK RIG UP @ 7:00 AM ON 9/03/04.

06:00 18.0 SPUD 7-7/8" HOLE AT 10:00 PM, 9/3/04

09-05-2004 Reported By ROBERT FREDDIE LAIN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 4,450 TVD 4,450 Progress 1,650 Days 2 MW 8.4 Visc 28.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLING 2800' - 3040' RPM 60-15/18K [240' / 60 FPH] MW-8.4#/GAL 402 GPM.
10:00	10:30	0.5	SURVEY @ 2994' 2.0 DEG.
10:30	11:00	0.5	SERVICE RIG. COM. FUNCTION TEST BOPE.
11:00	18:00	7.0	DRILLING 3040' - 3539' RPM 60-15/20K [509' / 72.72 FPH] MW-8.4#/GAL, 402 GPM.
18:00	18:30	0.5	SURVEY @ 3489', 2.0 DEG.
18:30	00:30	6.0	DRILLING 3539' - 4006'. RPM 60-15/20K [467' / 77.83 FPH] MW-8.4#/GAL, 402 GPM.
00:30	01:00	0.5	SURVEY @ 3965', 2.0 DEG.
01:00	06:00	5.0	DRILLING 4006' - 4450'. RPM 60-15/20K [444' / 88.80 FPH]. MW 8.4#/GAL, 402 GPM.

DELTA P BIT-283 HHPBIT-67 HHP SYS-179 HSI-1.4 JET VEL-194 JET IMPACT-339 ECD-8.5#/GAL.

STARTED HAVING INTERMITENT FLARE 1' TO 6' @ APPROX 3000'

ON 9/03/04 NOTIFIED: KIRK FLEETWOOD VERNAL BLM CAROL DANIELS UTAH DEPT NATURAL RESOURCES OIL & GAS AND THE UTE TRIBE ENERGY AND MINERALS OF BOPE TEST AND DRILL OUT ON SAT 9/04/04.

09-06-2004 Reported By ROBERT FREDDIE LAIN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,000 TVD 6,000 Progress 1,550 Days 3 MW 8.4 Visc 28.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLING 4450' - 4564' RPM 60-15/20K [114' / 57.0 FPH] MW 8.4#/GAL, 402 GPM.
08:00	08:30	0.5	SURVEY @ 4576', 2.25 DEG.
08:30	09:00	0.5	SERVICE RIG COM. FUNCTION TEST BOPE.
09:00	15:30	6.5	DRILLING 4564' - 5064' RPM 60-15/20K [400' / 61.53 FPH] MW 8.4#/GAL, 402 GPM.
15:30	16:00	0.5	SURVEY @ 5000', 2.75 DEG.
16:00	23:00	7.0	DRILLING 5064' - 5535'. RPM 60-15/20K [471' / 62.8 FPH]. MW 8.4#/GAL, 402 GPM.
23:00	23:30	0.5	SURVEY @ 5528', 2.5 DEG.
23:30	06:00	6.5	DRILLING 5535' - 6000'. RPM 60-15/20K [465' / 71.53 FPH]. MW 8.4#/GAL, 411 GPM.

DELTA PBIT-303 HHP BIT-72 HHP SYS-217 HSI-1.5 JET IMPACT-361 ECD-8.7#GAL.

09-07-2004 Reported By KIT HATFIELD

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	6,913	TVD	6,913	Progress	913	Days	4	MW	9.1	Visc	34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 6913'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLING 6000'-6119' (119') AVG 34 FPH. 60 RPM, 15/20K WOB.
09:30	10:30	1.0	RIG SERVICE & SURVEY @ 6100', 2.0° CHECK COM.
10:30	22:30	12.0	DRILLING 6119'-6616' (497') AVG 41 FPH. 60 RPM, 20/22K WOB.
22:30	23:00	0.5	SURVEY @ 6570', 2.75°.
23:00	06:00	7.0	DRILLING 6616'-6913' (297') AVG 42 FPH. PARAMETERS AS ABOVE.

MUD LOGGER: 45% SH, 30% SS, 10% SLTST, 15% LS. BGG=3158, CG=4443.

09-08-2004 Reported By KIT HATFIELD

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	7,900	TVD	7,900	Progress	987	Days	5	MW	9.6	Visc	40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 7900'.

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLING 6913-6954'. 60 RPM, 20/22K WOB.
07:30	08:00	0.5	RIG SERVICE.
08:00	11:00	3.0	DRILLING 6954-7104' (150') AVG 50 FPH. PARAMETERS AS ABOVE.
11:00	11:30	0.5	SURVEY @ 7060', 2.5°.
11:30	23:30	12.0	DRILLING 7104-7602'. (498') AVG 42 FPH. 60 RPM, 20-22K WOB. BEGAN SEEING SHALE CAVING AT 7400'. RAISED MW FROM 9.2 TO 9.6 PPG.
23:30	00:00	0.5	SURVEY @ 7560', 1.75°.
00:00	06:00	6.0	DRILLING 7602-7900'. (298') AVG 50 FPH. PARAMETERS AS ABOVE.

MUD LOGGER: 30%SH, 50% SS, 15% SLTST, 5% LS.

Well Name: STAGECOACH 82-20

Field: CHAPITA WELLS DEEP

Property: 053502

BGG=2126, CG=3596.

WASATCH @ 4656', ISLAND @ 7146', PRICE RIVER @ 7405'.

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UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

012

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES, INC

3a. Address

P. O. BOX 250, BIG PINEY, WY

3b. Phone No. (include area code)

(307) 276-3331

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)

SWNE SEC 20, T9S, R22E 1985 FNL 1924 FEL

40.02334 LAT 109.46083 LON

5. Lease Serial No.

BIA 14-20-462-448

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

UTU 63027A

8. Well Name and No.

STAGECOACH UNIT 82-20

9. API Well No.

43-047-35406

10. Field and Pool, or Exploratory Area

STAGECOACH

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FIRST SALES
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 11:00 a.m., 10/1/2004 through Questar meter # 6555 on a 12/64" choke. Opening pressure, FTP 4750 psig, CP 4750 psig.

RECEIVED  
OCT 12 2004

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date 10/7/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name  
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

013

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

## SUNDRY NOTICES AND REPORTS ON WELLS

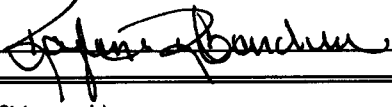
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BIA 14-20-462-448
2. NAME OF OPERATOR: EOG RESOURCES, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: UTU 63027A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1985' FNL - 1924' FEL 40.02334 LAT 109.46083 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 20 9S 22E		8. WELL NAME and NUMBER: STAGECOACH UNIT 82-20
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 4304735406
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 8/3/2004 - 10/08/2004.

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 10/11/2004

(This space for State use only)

RECEIVED  
OCT 14 2004  
DIV. OF OIL, GAS & MINING



## WELL CHRONOLOGY REPORT

Report Generated On: 10-11-2004

<b>Well Name</b>	STAGECOACH 82-20	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35406	<b>Well Class</b>	ISA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	09-03-2004	<b>Class Date</b>	10-06-2004
<b>Tax Credit</b>	N	<b>TVD / MD</b>	10,325/ 10,325	<b>Property #</b>	053502
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	10,325/ 10,322
<b>KB / GL Elev</b>	4,746/ 4,732				
<b>Location</b>	Section 20, T9S, R22E, SWNE, 1985' FNL & 1924' FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	87.5

<b>AFE No</b>	302506	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #9	<b>Start Date</b>	01-07-2004
				<b>Release Date</b>	09-17-2004
<b>01-07-2004</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$81,050	<b>Completion</b>	\$0	<b>Daily Total</b>	\$81,050
<b>Cum Costs: Drilling</b>	\$81,050	<b>Completion</b>	\$0	<b>Well Total</b>	\$81,050
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1985' FNL & 1924' FEL (SW/NE)
			SECTION 20, T9S, R22E
			UINTAH COUNTY, UTAH
			TD: 10,325' MESAVERDE
			TRUE RIG #9
			DW/GAS
			STAGECOACH UNIT
			CHAPITA WELLS DEEP PROSPECT
			LEASE: BIA 14-20-462-448
			ELEVATION 4733' NAT GL, 4732' PREP GL, 4746' KB (14')
			EOG WI 100%, NRI 87.5%

<b>08-26-2004</b>	<b>Reported By</b>		EDDIE TROTTER		
<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>	
<b>MD</b>	2,300	<b>TVD</b>	2,300	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

## Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 2:00 PM, 8/3/04.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12 1/4" HOLE TO 2,300'. ENCOUNTERED FRESH WATER FLOW AT 970'. RU WIRELINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY .75 DEGREE @ 2,175'. RAN 52 JTS (2,276.25') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,290.75' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMP 160 BBLS WATER AHEAD. MIXED & PUMPED 20 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 200 SX CEMENT W/16% GEL & 10#/SX GILSONITE, 3% SALT, 2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (136.0 BBLS).

TAIL CEMENT: MIXED & PUMPED 200 SX CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42 BBLS). DISPLACED CEMENT W/172.4 BBLS WATER, BUMPED PLUG W/1, 100#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21.00 BBLS). HAD 4 BBLS CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 50 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (10.50 BBLS). HAD 2 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM AT 1:00 PM ON 8/3/04 OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

09-04-2004 Reported By ROBERT FREDDIE LAIN

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	2,800	TVD	2,800	Progress	540	Days	1	MW	8.3	Visc	26.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH RU TRUE RIG #9.
07:00	10:00	3.0	NU BOPE.

10:00 15:00 5.0 PRESSURE TEST BOPE. TEST ALL VALVES, FLOOR VALVES, CHOKE VALVES, LINES, KELLY KELLY HOSE, RAMS AND CHOKE TO 5000 PSI HIGH AND 250 PSI LOW. TEST ANNULAR TO 2500 PSI HIGH AND 250 PSI LOW. TEST CASING TO 1500 PSI FOR 30 MIN.

15:00 19:00 4.0 PICK BHA. RIH & TAGGED CEMENT @ 2180'.

19:00 21:00 2.0 DRILL CEMENT AND FLOAT EQUIP. DRILLED PLUG @ 2216'.

21:00 21:30 0.5 DRILL FROM 2260 TO 2280'. MADE 20' OF NEW HOLE FOR LOT.

21:30 22:00 0.5 PRESSURE UP WITH RIG PUMP @ APPROX .5 BPM TO 400 PSI. PRESSURE FLAT LINED FOR APPROX 1 BBL AND BROKE BACK TO 300 PSI. SHUT PUMP DOWN AS SOON AS PRESSURE STARTED TO FALL. HELD STATIC @ 300 PSI WITH 8.4#/GALS WATER IN ANNULUS BHP WAS 1395 PSI = TO 11.6#/GAL LOT.

22:00 02:00 4.0 DRILLING 2280' - 2541'. RPM 60/15/18K [261' / 62.25 FPH].

02:00 02:30 0.5 SURVEY @ 2491 - 1.0 DEG.

02:30 06:00 3.5 DRILLING 2541' - 2800'. RPM 60-15/18K [259' / 74 FPH]. PICK RIG UP @ 7:00 AM ON 9/03/04.

06:00 18.0 SPUD 7-7/8" HOLE AT 10:00 PM, 9/3/04

09-05-2004 Reported By ROBERT FREDDIE LAIN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 4,450 TVD 4,450 Progress 1,650 Days 2 MW 8.4 Visc 28.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLING 2800' - 3040' RPM 60-15/18K [240' / 60 FPH] MW-8.4#/GAL 402 GPM.
10:00	10:30	0.5	SURVEY @ 2994' 2.0 DEG.
10:30	11:00	0.5	SERVICE RIG. COM. FUNCTION TEST BOPE.
11:00	18:00	7.0	DRILLING 3040' - 3539' RPM 60-15/20K [509' / 72.72 FPH] MW-8.4#/GAL, 402 GPM.
18:00	18:30	0.5	SURVEY @ 3489', 2.0 DEG.
18:30	00:30	6.0	DRILLING 3539' - 4006'. RPM 60-15/20K [467' / 77.83 FPH] MW-8.4#/GAL, 402 GPM.
00:30	01:00	0.5	SURVEY @ 3965', 2.0 DEG.
01:00	06:00	5.0	DRILLING 4006' - 4450'. RPM 60-15/20K [444' / 88.80 FPH]. MW 8.4#/GAL, 402 GPM.

DELTA P BIT-283 HHPBIT-67 HHP SYS-179 HSI-1.4 JET VEL-194 JET IMPACT-339 ECD-8.5#/GAL.

STARTED HAVING INTERMITTENT FLARE 1' TO 6' @ APPROX 3000'

ON 9/03/04 NOTIFIED: KIRK FLEETWOOD VERNAL BLM CAROL DANIELS UTAH DEPT NATURAL RESOURCES OIL & GAS AND THE UTE TRIBE ENERGY AND MINERALS OF BOPE TEST AND DRILL OUT ON SAT 9/04/04.

09-06-2004 Reported By ROBERT FREDDIE LAIN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,000 TVD 6,000 Progress 1,550 Days 3 MW 8.4 Visc 28.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLING 4450' - 4564' RPM 60-15/20K [ 114' / 57.0 FPH] MW 8.4#/GAL, 402 GPM.
08:00	08:30	0.5	SURVEY @ 4576', 2.25 DEG.
08:30	09:00	0.5	SERVICE RIG COM. FUNCTION TEST BOPE.
09:00	15:30	6.5	DRILLING 4564' - 5064' RPM 60-15/20K [400' / 61.53 FPH] MW 8.4#/GAL, 402 GPM.
15:30	16:00	0.5	SURVEY @ 5000', 2.75 DEG.
16:00	23:00	7.0	DRILLING 5064' - 5535'. RPM 60-15/20K [471' / 62.8 FPH]. MW 8.4#/GAL, 402 GPM.
23:00	23:30	0.5	SURVEY @ 5528', 2.5 DEG.
23:30	06:00	6.5	DRILLING 5535' - 6000'. RPM 60-15/20K [465' / 71.53 FPH]. MW 8.4#/GAL, 411 GPM.

DELTA PBIT-303 HHP BIT-72 HHP SYS-217 HSI-1.5 JET IMPACT-361 ECD-8.7#GAL.

09-07-2004 Reported By KIT HATFIELD

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	6,913	TVD	6,913	Progress	913	Days	4	MW	9.1	Visc	34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 6913'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLING 6000'-6119' (119') AVG 34 FPH. 60 RPM, 15/20K WOB.
09:30	10:30	1.0	RIG SERVICE & SURVEY @ 6100', 2.0° CHECK COM.
10:30	22:30	12.0	DRILLING 6119'-6616' (497') AVG 41 FPH. 60 RPM, 20/22K WOB.
22:30	23:00	0.5	SURVEY @ 6570', 2.75°.
23:00	06:00	7.0	DRILLING 6616'-6913' (297') AVG 42 FPH. PARAMETERS AS ABOVE.

MUD LOGGER: 45% SH, 30% SS, 10% SLTST, 15% LS. BGG=3158, CG=4443.

09-08-2004 Reported By KIT HATFIELD

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	7,900	TVD	7,900	Progress	987	Days	5	MW	9.6	Visc	40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 7900'.

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLING 6913-6954'. 60 RPM, 20/22K WOB.
07:30	08:00	0.5	RIG SERVICE.
08:00	11:00	3.0	DRILLING 6954-7104' (150') AVG 50 FPH. PARAMETERS AS ABOVE.
11:00	11:30	0.5	SURVEY @ 7060', 2.5°.
11:30	23:30	12.0	DRILLING 7104-7602'. (498') AVG 42 FPH. 60 RPM, 20-22K WOB. BEGAN SEEING SHALE CAVING AT 7400'. RAISED MW FROM 9.2 TO 9.6 PPG.
23:30	00:00	0.5	SURVEY @ 7560', 1.75°.
00:00	06:00	6.0	DRILLING 7602-7900'. (298') AVG 50 FPH. PARAMETERS AS ABOVE.

MUD LOGGER: 30%SH, 50% SS, 15% SLTST, 5% LS.

BGG=2126, CG=3596.

WASATCH @ 4656', ISLAND @ 7146', PRICE RIVER @ 7405'.

09-09-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,292	TVD	8,292	Progress	392	Days	6	MW	11.2	Visc	46.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 7900' TO 7976' (76') 30.4'/HR. 18/20K WOB, 60 RPM.
08:30	11:30	3.0	GAINED 67 BBLS MUD. WELL FLOWING, CLOSED WELL IN AND CIRCULATED THROUGH CHOKE WHILE INCREASING WT TO 10 PPG FROM 9.6 PPG. FLARE 20-30'. GAS 4-5000 UNITS.
11:30	13:00	1.5	DRILL 7976' TO 8027' (51') 34'/HR. 18/20K WOB, 60 RPM.
13:00	15:00	2.0	GAINED 45 BBLS MUD, WELL FLOWING, CLOSED WELL IN AND CIRCULATED THROUGH CHOKE WHILE INCREASING MW TO 10.5 PPG FROM 10 PPG.
15:00	19:00	4.0	DRILL 8027' TO 8158' (131') 32.7'/HR. 18/20K WOB, 60 RPM. INCREASED MW TO 10.8 PPG WHILE DRILLING, BGG 4000 TO 4700 UNITS. FLARE 5' TO 15'.
19:00	19:30	0.5	SURVEY @ 8158', 1-3/4 DEG.
19:30	20:30	1.0	DRILL 8158' TO 8189' (31') 31'/HR. 18/20K WOB, 60 RPM.
20:30	21:30	1.0	FLOW INCREASED, GAINED 18 BBLS MUD. CLOSED WELL IN AND CIRCULATED THROUGH OPEN CHOKE WHILE RAISING MW TO 11 PPG FROM 10.8 PPG. GAS 5200 UNITS, FLARE 20-25'. OPENED WELL, CIRCULATED AND RAISED WT TO 11.2 PPG WHILE DRILLING.
21:30	00:30	3.0	DRILL 8189' TO 8251' (62') 20.6'/HR. 18/20K WOB, 60 RPM.
00:30	05:00	4.5	LOST FULL RETURNS, MIXED AND PUMPED 70 BBLS OF 50 PPB LCM PILL FOLLOWED BY SECOND 50 BBLS PILL. GAINED FULL RETURNS WHEN PILL WAS 55 BBLS OUT OF PIPE, LOST TOTAL OF 195 BBLS MUD. CONTINUE CIRCULATING WHILE BUILDING VOLUME IN PITS BACK TO 625 BBLS AND LOADING SYSTEM WITH 35-40 PPB LCM.
05:00	06:00	1.0	DRILL 8251' TO 8292' (41') 41'/HR. 20/22K WOB, 60 RPM.

SAFETY MEETING: MOUSE HOLEING PIPE, USING SPINNING CHAIN, WELL CONTROL.  
 WEATHER 51 DEG, FAIR, WIND WEST @ 5 MPH

FORMATION: PRICE RIVER LOWER TOP @ 8136'.  
 30% SH, 55% SS, 10% SLTST, 5% COAL.  
 BGG 4142, CG 4580, DTG 5386, FLARE 5' TO 30'

09-10-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,726	TVD	8,726	Progress	434	Days	7	MW	11.2	Visc	45.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: CIRCULATE &amp; CONDITION MUD TO 11.4 PPG.

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 8292' TO 8435' (143') 28.6'/HR. 15/20K WOB, 60 RPM.
11:00	11:30	0.5	SERVICE RIG, FUNCTION TEST ANNULAR, FLOOR VALVES, CHECK COM.

11:30 04:30 17.0 DRILL 8435' TO 8726' (291') 17.1'/HR. 10/20K WOB, 60 RPM.  
 04:30 06:00 1.5 PENETRATION RATE DOWN TO 2'/HR. MW IN 11.2 PG, MW OUT 10.2 PPG. BGG-4000 UNITS, CIRCULATE AND RAISE WT. TO 11.4 PPG PRIOR TO TRIPPING FOR BIT #2.

MAINTAINING 18 PPB LCM IN SYSTEM WITH SHAKERS BYPASSED.

SAFETY MEETING: MSDS, UNLOADING CSG., HAND TOOLS.

FORMATION: MIDDLE PRICE RIVER TOP @ 8136'.

55% SH, 30% SS, 15% SLTST, BGG-3866, CG-4050, HG-5162.

WEATHER: 60 DEG., FAIR, WIND WNW @ 7 MPH

RECEIVED 236 JTS. 4 1/2" 11.6# HCP110 CASING AND 6 JTS. TRANSFERRED FROM LAST WELL. TOTAL USABLE PIPE ON LOCATION IS 242 JTS. (INC. 2 MARKERS) 10303.25'

09-11-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,953 TVD 8,953 Progress 227 Days 8 MW 11.6 Visc 45.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP FOR BIT #3 DUE TO PENETRATION RATE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE, RAISE WT. TO 11.6 PPG FROM 11.4 PG, BGG-3400 UNITS, MUD CUT TO 10.7 PPG.
08:00	13:00	5.0	SLUG PIPE, DROP TOTCO SURVEY, PULL OUT OF HOLE FOR BIT #2, CUTTERS ON SHOULDER WORN DOWN 1/3. BIT IS REPAIRABLE. FUNCTION TEST BLINDS. CHECK COM.
13:00	16:30	3.5	MAKE UP NEW HCS06Z, TRIP IN HOLE WITH SAME FILLING AND BREAKING CIRCULATION EVERY 30 STANDS.
16:30	17:00	0.5	WASH/REAM 75' TO BOTTOM, PRECAUTIONARY ONLY.
17:00	05:30	12.5	DRILL 8726' TO 8953' (227') 18'/HR. 2/30K WOB, 55/60 RPM.
05:30	06:00	0.5	SLUG PIPE AND START OUT OF HOLE DUE TO PENETRATION RATE.

SAFETY MEETING: FORKLIFT, TRIPPING

FORMATION: LOWER PRICE RIVER, 45% SH, 35% SS, 10% SLTST, 10% CARB SH.

BGG-1079, CG-4222, TRIP GAS-5110

WEATHER: 54 DEG. FAIR, WIND WEST @ 5 MPH

09-12-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,090 TVD 9,090 Progress 137 Days 9 MW 11.8 Visc 45.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FINISH OUT OF HOLE, BIT WAS WORN / RUNG OUT ON SHOULDER WITH SUBSTANTIAL STICK SLIP DAMAGE TO ADJACENT CUTTERS. ONE ROLLER ON ROLLER REAMER HAD SEALS OUT WITH LOOSE ROLLER.
10:00	11:30	1.5	SLIP AND CUT DRILL LINE. FUNCTION TEST BLIND RAMS. CHECK COM.
11:30	14:00	2.5	WAIT ON REPLACEMENT ROLLER REAMERS.



14:00	17:00	3.0 MAKE UP HYCLOG DSX146 AND TRIP IN HOLE WITH SAME FILLING AND BREAKING CIRCULATION EVERY 30 STANDS.
17:00	18:00	1.0 INSTALL ROTATING HEAD, WASH AND REAM 60' TO BOTTOM, NO FILL.
18:00	03:30	9.5 DRILL 8953' TO 9057' (104') 10.9'/HR. 6/20K WOB, 50-60 RPM.
03:30	05:00	1.5 LOST FULL RETURNS @ 9057', MIX AND PUMP 70 BBLs OF 50 PPB PILL, REGAINED FULL RETURNS AS PILL WAS EXITING BIT @ 1500 STROKES. CONTINUE CIRCULATING AND CUTTING MW TO 11.2 PPG.
05:00	06:00	1.0 DRILL 9057' TO 9090' (33') 33'/HR. 18/20K WOB, 50 RPM.

SAFETY MEETING: LIGHT REPAIR, CUTTING DRILL LINE, PIPE SPINNERS.

FORMATION: LOWER PRICE RIVER. 45% SH, 35% SS, 10% SLTST, 10% CARB SH.

BGG-95, CG-2624, TRIP GAS-3457.

WEATHER: 57 DEG. FAIR, WIND WEST @ 7 MPH.

09-13-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,478	TVD	9,478	Progress	388	Days	10	MW	11.7	Visc	40.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 9090' TO 9141' (51') 12.7'/HR. 18/20K WOB, 48/55 RPM.
10:00	10:30	0.5	SERVICE RIG, FUNCTION ANNULAR AND CHECK COM.
10:30	06:00	19.5	DRILL 9141' TO 9478' (337') 17.2'/HR. 18/20K WOB, 50/55 RPM.

SAFETY MEETING: PPE EQUIPMENT, ELECTRICAL REPAIR, MIXING CHEMICALS.

WEATHER: 68 DEG. CLOUDY, WIND WEST @ 14 MPH.

FORMATION: SEGO TOP @ 9382', 40% SD, 30% SH, 15% STLST, 15% CARB SH.

BGG 4512, CG 5582, HIGH GAS 5982

09-14-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,706	TVD	9,706	Progress	228	Days	11	MW	11.9	Visc	42.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: CIRC GAS CUT MUD

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 9478' TO 9495' (17') 8.5'/HR, 18/24K WOB, 55 RPM.
08:00	11:00	3.0	BIT SLOWED TO 2'/HR. CIRCULATED AND BUILT MW TO 11.8 PPG, MUD CUT TO 10 PPG AT SHAKER.
11:00	15:00	4.0	SLUG. DROP TOTCO SURVEY. TOH WITH BIT #3, BIT HAD EXTENSIVE WEAR ON SHOULDER AND BEGAN TO RING OUT 1" OUT OF CENTER. SURVEY WAS 1 1/4 DEG @ 9465'. FUNCTION TESTED PIPE AND BLINDS RAMS. CHECKED CROWN-O-MATIC.
15:00	20:00	5.0	MAKE UP BIT #4, HTC HCS06Z. TIH WITH SAME FILLING AND BREAKING CIRCULATION EVERY 30 STANDS.
20:00	20:30	0.5	WASH/REAM 80' TO BOTTOM. PRECAUTIONARY ONLY, NO FILL. PATTERN BIT.
20:30	05:30	9.0	DRILL 9495' TO 9706' (211') 23.4'/HR, 18/20K WOB, 55 RPM.
05:30	06:00	0.5	CIRCULATED GAS CUT MUD.

SAFETY MEETING: FIRST AID SUPPLIES/TRIPPING/WORKING DIFFERENT POSITIONS ON FLOOR  
TEMP 51 DEG

FORMATION: CASTLEGATE TOP @ 9570', 25% SH, 65% SS, 5% SLTST, 5% CARB SH  
BGG 6037, CG 5478, TRIP GAS 5400, HIGH GAS 6677

09-15-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,846 TVD 9,846 Progress 139 Days 12 MW 12.3 Visc 42.0

Formation : PBDT : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATED BOTTOMS UP (GAINED 80 BBLs LAST 3 HRS). GAS 7000 UNITS, RAISE WT TO 12 PPG GAS DOWN TO 4000 UNITS.
07:30	10:00	2.5	DRILLED 9706' TO 9731' (25') 10'/HR, 18/20K WOB, 55 RPM.
10:00	10:30	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL. CHECKED CROWN-O-MATIC. BOP DRILL EVE TOUR 1 MIN 40 SEC.
10:30	16:30	6.0	DRILLED 9731' TO 9799' (68') 11.3'/HR, 18/26K WOB, 48/60 RPM. ROP SLOWED TO >3'/HR. LAST 2 HRS.
16:30	20:00	3.5	CIRCULATED OUT CASTLEGATE SHOW, 5000 UNITS, MUD WT OUT CUT TO 10.7 PPG FROM 12 PPG. RAISED WT TO 12.3 PPG FOR TRIP. GAS DOWN TO 1700 UNITS, MW OUT 11.9 PPG.
20:00	00:30	4.5	PULL OUT OF HOLE DUE TO PENETRATION RATE AND SLIP STICK TORQUE. BIT WAS WORN ON SHOULDER ROW ONLY. LAY DOWN DOG SUB.
00:30	04:00	3.5	MAKE UP DSX210. TIH WITH SAME FILLING AND BREAKING CIRCULATION EVERY 30 STANDS.
04:00	06:00	2.0	DRILL 9799' TO 9845' (46') 23'/HR, 14/16K WOB, 55 RPM.

SAFETY MEETING: PICKING UP PIPE/ WASHING/WELL CONTROL REVIEW  
TEMP 40 DEG

FORMATION: BASE CASTLEGATE @ 9796', 40% SH, 35% SS, 10% SLTST, 15% CARB SH  
BGG 1836, CG 4674, TRIP GAS 4965, HIGH GAS 5354

09-16-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,325 TVD 10,325 Progress 479 Days 13 MW 12.3 Visc 45.0

Formation : PBDT : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: CIRC & COND MUD

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 9846' TO 9980' (134') 26.8'/HR, 10/15K WOB, 55/60 RPM.
11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED ANNULAR, FLOOR VALVES & CHECKED CROWN-O-MATIC.
11:30	03:30	16.0	DRILL 9980' TO 10,325' TD (345') 21.5'/HR, 10/12K WOB, 55 RPM. REACHED TD AT 03:30 HRS, 9/16/04.
03:30	04:30	1.0	CIRCULATED BOTTOMS UP.
04:30	05:30	1.0	WIPER TRIP/SHORT TRIP 15 STANDS.
05:30	06:00	0.5	CIRCULATED BOTTOMS UP.

SAFETY MEETING: TRIPPING/RUNNING AIR HOIST/ELECTRICAL REPAIR  
TEMP 43 DEG

FORMATION: BLACKHAWK TOP @ 10,003', 35% SH, 15% SS, 20% SLTST, 30% CARB SH  
BGG 2616, CG 4317, TRIP GAS 4965, HIGH GAS 5354

09-17-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,325 TVD 10,325 Progress 0 Days 14 MW 12.4 Visc 45.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: FINISH CEMENT JOB

Start End Hrs Activity Description

06:00 08:00 2.0 CIRCULATED BOTTOMS UP. TRIP GAS 5500 UNITS. RIG UP LAY DOWN MACHINE, HELD PRE JOB SAFETY MEETING.

08:00 16:00 8.0 SLUGGED PIPE, PULL OUT OF HOLE LAYING DOWN DRILL PIPE. BREAK KELLY. LAY DOWN BHA.

16:00 17:00 1.0 RU RD SERVICE TOOLS. PULLED WEAR BUSHING. HELD PRE JOB SAFETY MEETING.

17:00 23:30 6.5 RAN CASING AS FOLLOWS: FLOAT SHOE, 1 FLOAT JT, FLOAT COLLAR, 239 JTS 4 1/2", 11.6#, P-110, LTC WITH MARKER JTS. SET @ 7386' & 4157'. RAN TOTAL OF 50 CENTRALIZERS 1-5' ABOVE SHOE, TOP JT #2 THEN EVERY 2ND JT TO 400' ABOVE ISLAND TOP.

23:30 00:30 1.0 SPACED OUT. RD CASING CREW AND LAY DOWN MACHINE. INSTALLED HANGER, LANDING JOINT & ROTATING HEAD.

00:30 02:00 1.5 CIRCULATED BOTTOMS UP WITH RIG PUMP. MAX GAS 5315 UNITS. HELD PRE JOB SAFETY MEETING WITH SCHLUMBERGER.

02:00 03:00 1.0 INSTALLED PLUG RETAINER. TESTED LINES TO 5000 PSI.

03:00 06:00 3.0 CEMENT AS FOLLOWS: 20 BBLS WATER, 20 BBLS MUD FLUSH, LEAD W/500 SXS 35:65 POZ W/4% D20, 2% D174, .2% D65, .2% D46, .75% D112, .15% D13, .25% D29 MIXED AT 13.0 PPG, YIELD 1.71. TAIL W/1720 SX 50:50 POX W/2% D20, .1% D46, .15 % D13, .2% D167, .2% D65. MIXED AT 14.1 PPG, YIELD 1.28. DROPPED PLUG AND DISPLACED WITH 159 BBLS WATER TO BUMP PLUG WITH 3400 PSI. BLEED PSI TO "0", FLOAT EQUIPMENT OK. LANDED CASING ON HANGER WITH 60K. RIG DOWN SCHLUMBERGER.

SAFETY MEETING: TRIPPING/LAY DOWN DP/RUNNING CASING  
TEMP 52 DEG

09-18-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,325 TVD 10,325 Progress 0 Days 15 MW 12.4 Visc 45.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WO COMPLETION - LOG TOPS

Start End Hrs Activity Description

06:00 11:00 5.0 NIPPLE DOWN BOP'S, CLEAN MUD PITS. RIG RELEASED TO THE STAGECOACH 84-08, TRUCKS TO START MOVING 9/18/04. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.

FUEL 270 GAL. AT RIG RELEASE.

11:00

13.0 RIG RELEASED 11:00 A.M, 9/17/2004.

## 24.0 LOG TOPS

WASATCH 4651'  
 CHAPITA WELLS 5207'  
 BUCK CANYON 5937'  
 NORTH HORN 6520'  
 MESAVERDE 7381'  
 SEGO 9412'  
 CASTLEGATE 9620'  
 BLACKHAWK 9997'

09-30-2004 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,325 TVD 10,325 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 10278.0 Perf : 10034-10128 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
12:00	14:00	2.0	NU 4-1/16" X 10M PSIG FRAC TREE. TESTED CASING TO 8500 PSIG. RU CUTTERS WL. PERFORATED BLACKHAWK FROM 10,034'-37', 10,063'-66', 10,081'-83', 10,115'-16' & 10,127'-28' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. RDWL. SDFN.

10-01-2004 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,325 TVD 10,325 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 10278.0 Perf : 10034-10128 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1630 PSIG. RU SCHLUMBERGER. FRAC BLACKHAWK DOWN CASING W/4973 GAL YF125ST PAD, 45,188 GAL YF125ST & YF118ST & 169,328# 20/40 SAND @ 1-6 PPG. MTP 8053 PSIG. MTR 51.7 BPM. ATP 6432 PSIG. ATR 46.6 BPM. ISIP 4200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9475'. PERFORATED LPR FROM 9236'-38', 9266'-68', 9296'-98', 9348'-50', 9366'-69' & 9400'-02' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4951 GAL YF125ST PAD, 49,283 GAL YF125ST & YF118ST & 192,461# 20/40 SAND @ 1-6 PPG. MTP 8478 PSIG. MTR 51.8 BPM. ATP 5944 PSIG. ATR 47.2 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9220'. PERFORATED LPR FROM 9050'-53', 9097'-98', 9119'-21', 9144'-45', 9161'-62' & 9185'-88' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4952 GAL YF125ST PAD, 49,380 GAL YF125ST & YF118ST & 192,799# 20/40 SAND @ 1-6 PPG. MTP 8226 PSIG. MTR 51.6 BPM. ATP 5652 PSIG. ATR 47.1 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9042'. PERFORATED LPR/MPR FROM 8881'-83', 8900'-01', 8911'-13', 8969'-71', 8987'-89' & 9009'-11' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4944 GAL YF125ST PAD, 45,395 GAL YF125ST & YF118ST & 170,139# 20/40 SAND @ 1-6 PPG. MTP 8240 PSIG. MTR 52.7 BPM. ATP 6346 PSIG. ATR 47.9 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8862'. PERFORATED MPR FROM 8674'-77', 8689'-91', 8736'-38', 8764'-66', 8793'-96' & 8831'-32' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4951 GAL YF125ST PAD, 52,262 GAL YF125ST & YF118ST & 209,961# 20/40 SAND @ 1-6 PPG. MTP 7857 PSIG. MTR 51.5 BPM. ATP 5520 PSIG. ATR 47.6 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.

FLOWED 11 HRS ON 12/64" CHOKE. FCP 2700 PSIG. 50-60 BPH. RECOVERED 610 BLW. 6653 BLWTR.

10-02-2004 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,325 TVD 10,325 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 10278.0 Perf : 10034-10128 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 12/64" CHOKE. FCP 2800 PSIG. 30-35 BFPH. LIGHT TO MODERATE CONDENSATE. RECOVERED 1389 BLW. 5264 BLWTR.

10-03-2004 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,325 TVD 10,325 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 10278.0 Perf : 10034-10128 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 12/64" CHOKE. FCP 2500 PSIG. 25-30 BFPH. LIGHT CONDENSATE. RECOVERED 726 BLW. 4538 BLWTR.

10-04-2004 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,325 TVD 10,325 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 10278.0 Perf : 10034-10128 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 12/64" CHOKE. FCP 3500 PSIG. 20-25 BFPH. MODERATE CONDENSATE. RECOVERED 610 BLW. 3928 BLWTR.

10-05-2004 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,325 TVD 10,325 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 10278.0 Perf : 10034-10128 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 12/64" CHOKE. FCP 3500 PSIG. 15 BFPH. MODERATE CONDENSATE. RECOVERED 506 BLW. 3422 BLWTR.

10-06-2004      Reported By      SEARLE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	10,325	TVD	10,325	Progress	0	Days	22	MW	0.0	Visc	0.0
----	--------	-----	--------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE	PBTD : 10278.0	Perf : 10034-10128	PKR Depth : 0.0
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Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
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06:00	07:00	1.0	FLOWED 1 HR. 12/64" CHOKE. FCP 3500 PSIG. SI. PREP TO TURN TO SALES. DROP FROM REPORT UNTIL FURTHER ACTIVITY.
-------	-------	-----	---

FINAL COMPLETION DATE: 10/5/04

10-08-2004      Reported By      SEARLE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	10,325	TVD	10,325	Progress	0	Days	23	MW	0.0	Visc	0.0
----	--------	-----	--------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE	PBTD : 10278.0	Perf : 10034-10128	PKR Depth : 0.0
-----------------------	----------------	--------------------	-----------------

Activity at Report Time: INITIAL SALES

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	OPENING PRESSURE: TP 4750 & CP 4750 PSIG. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 10/6/04. FLOWING 1594 MCFD RATE ON 8/64" POS CHOKE.
-------	-------	------	---

10-11-2004      Reported By      JAY ORR

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	10,325	TVD	10,325	Progress	0	Days	24	MW	0.0	Visc	0.0
----	--------	-----	--------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE	PBTD : 10278.0	Perf : 10034-10128	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	10/9/04 - FLOWED 1029 MCF, 51 BC & 100 BW IN 24 HRS ON 8/64" CK, FCP 4000 PSIG.
-------	-------	------	---

10/10/04 - FLOWED 1007 MCF, 0 BC &amp; 105 BW IN 24 HRS ON 8/64" CK, FCP 4000 PSIG.

10/11/04 - FLOWED 1021 MCF, 0 BC &amp; 110 BW IN 24 HRS ON 8/64" CK, FCP 3950 PSIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

014

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
BIA 14-20-462-448

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator

EOG RESOURCES, INC

3. Address

P. O. BOX 250, BIG PINEY WY 83113

3a. Phone No. (include area code)

(307) 276-3331

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWNE 1985 FNL - 1924 FEL 40.02334 LAT 109.46083 LON

At top prod. interval reported below SAME

At total depth SAME

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. Unit or CA Agreement Name and No.

STAGECOACH

8. Lease Name and Well No.

STAGECOACH 82-20

9. API Well No.

43-047-35406

10. Field and Pool, or Exploratory

NATURAL BUTTES / MESAVERDE

11. Sec., T., R., M., on Block and Survey  
or Area SEC 20, T9S, R22E

12. County or Parish

UINTAH

13. State

UT

14. Date Spudded

8/3/2004

15. Date T.D. Reached

9/16/2004

16. Date Completed

☐ D&A☒ Ready to Prod.

10-6-04

17. Elevations (DF, RKB, RT, GL)\*

4746 KB

18. Total Depth: MD 10325  
TVD19. Plug Back T.D.: MD 10278  
TVD20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

RST-GR/CCL, CBL-GR/CCL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8 J-55	36	0	2291		550			
7-7/8	4-1/2 P-110	11.6	0	10325		2220			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8674	10128	10034-10128		2 SPF	
B)			9236-9402		2 SPF	
C)			9050-9188		2 SPF	
D)			8881-9011		2 SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10034-10128	1194 BBLS GELLED WATER & 169,328 # 20/40 SAND
9236-9402	1291 BBLS GELLED WATER & 192,461 # 20/40 SAND
9050-9188	1294 BBLS GELLED WATER & 192,799 # 20/40 SAND
8881-9011	1199 BBLS GELLED WATER & 170,139 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/6/04	10/12/04	24	<input type="checkbox"/>	23	1011	128			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
8/64		3920	<input type="checkbox"/>	23	1011	128		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

(See instructions and spaces for additional data on next page)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	8674	10128		WASATCH	4651
				NORTHORN	6520
				MESAVERDE	7381
				SEGO	9412
				CASTLEGATE	9620
				BLACKHAWK	9997

## 32. Additional remarks (include plugging procedure):

TURNED TO SALES THROUGH QUESTAR METER # 6555. Two 400 bbl tanks # 80388V & 80389V are on location.  
 Perforated the Blackhawk from 10,034-37', 10,063-66', 10,081-83', 10,115-16' & 10,127-28' w/2 SPF.  
 Perforated the Lower Price River from 9236-38', 9266-68', 9296-98', 9348-50', 9366-69' & 9400-02' w/2 SPF.  
 Perforated the Lower Price River from 9050-53', 9097-98', 9119-21', 9144-45', 9161-62' & 9185-88' w/2 SPF.  
 Perforated the Lower Price River / Middle Price River from 8881-83', 8900-01', 8911-13', 8969-71', 8987-89' & 9009-11' w/2 SPF.

SEE ATTACHED SHEET

## 33. Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd.)      2 Geologic Report      3 DST Report      4 Directional Survey  
 5 Sundry Notice for plugging and cement verification      6 Core Analysis      7 Other: \_\_\_\_\_

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date November 1, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ADDITIONAL REMARKS (Continued):

Perforated the Middle Price River from 8674-77', 8689-91', 8736-38', 8764-66', 8793-96' & 8831-32' w/2 SPF. Fracture stimulated with 1362 bbls gelled water & 209,961 # 20/40 sand.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

015

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES, INC

3a. Address

P. O. BOX 250, BIG PINEY, WY

3b. Phone No. (include area code)

(307) 276-3331

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

SWNE SEC 20, T9S, R22E 1985 FNL 1924 FEL  
40.02334 LAT 109.46083 LON

5. Lease Serial No.

BIA 14-20-462-448

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

UTU 63027A

8. Well Name and No.

STAGECOACH UNIT 82-20

9. API Well No.

43-047-35406

10. Field and Pool, or Exploratory Area

STAGECOACH

11. County or Parish, State

UINTAH, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FIRST SALES</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CORRECTED (1ST SALES DATE) FROM PRIOR SUBMISSION ON 10/7/2004.

INITIAL PRODUCTION: The referenced well was turned to sales at 11:00 a.m., 10/6/2004 through Questar meter # 6555 on a 12/64" choke.  
Opening pressure, FTP 4750 psig, CP 4750 psig.

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date 12/10/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by (Signature)

Name  
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

## 016 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
BLA 14-20-462-448

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other  
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator

EOG RESOURCES, INC

3. Address

P. O. BOX 250, BIG PINEY WY 83113

3a. Phone No. (include area code)

(307) 276-3331

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWNE 1985 FNL - 1924 FEL 40.02334 LAT 109.46083 LON

At top prod. interval reported below SAME

At total depth SAME

14. Date Spudded

8/3/2004

15. Date T.D. Reached

9/16/2004

16. Date Completed

☐ D&A ☒ Ready to Prod.  
10/6/200418. Total Depth: MD 10325  
TVD19. Plug Back T.D.: MD 10278  
TVD20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

RST-GR/CCL, CBL-GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
 Was DST run? ☒ No ☐ Yes (Submit report)  
 Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8 J-55	36	0	2291		550			
7-7/8	4-1/2 P-110	11.6	0	10325		2220			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8674	10128	10034-10128		2 SPF	
B)			9236-9402		2 SPF	
C)			9050-9188		2 SPF	
D)			8881-9011		2 SPF	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10034-10128	1194 BBLS GELLED WATER & 169,328 # 20/40 SAND
9236-9402	1291 BBLS GELLED WATER & 192,461 # 20/40 SAND
9050-9188	1294 BBLS GELLED WATER & 192,799 # 20/40 SAND
8881-9011	1199 BBLS GELLED WATER & 170,139 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/6/04	10/12/04	24	<input type="checkbox"/>	23	1011	128			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
8/64		3920	<input type="checkbox"/>	23	1011	128		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

(See instructions and spaces for additional data on next page)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

29. Disposition of Gas (Sold used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	8674	10128		WASATCH	4651
				NORTHORN	6520
				MESAVERDE	7381
				SEGO	9412
				CASTLEGATE	9620
				BLACKHAWK	9997

## 32. Additional remarks (include plugging procedure):

TURNED TO SALES THROUGH QUESTAR METER # 6555. Two 400 bbl tanks # 80388V & 80389V are on location.  
 Perforated the Blackhawk from 10,034-37', 10,063-66', 10,081-83', 10,115-16' & 10,127-28' w/2 SPF.  
 Perforated the Lower Price River from 9236-38', 9266-68', 9296-98', 9348-50', 9366-69' & 9400-02' w/2 SPF.  
 Perforated the Lower Price River from 9050-53', 9097-98', 9119-21', 9144-45', 9161-62' & 9185-88' w/2 SPF.  
 Perforated the Lower Price River / Middle Price River from 8881-83', 8900-01', 8911-13', 8969-71', 8987-89' & 9009-11' w/2 SPF.

SEE ATTACHED SHEET

## 33. Circle enclosed attachments:

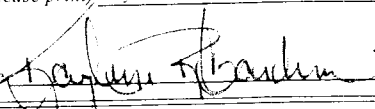
- 1 Electrical/Mechanical Logs (1 full set req'd.)      2 Geologic Report      3 DST Report      4 Directional Survey  
 5 Sundry Notice for plugging and cement verification      6 Core Analysis      7 Other: \_\_\_\_\_

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kaylene R. Gardner

Title Regulatory Assistant

Signature



Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ADDITIONAL REMARKS (Continued):**

Perforated the Middle Price River from 8674-77', 8689-91', 8736-38', 8764-66', 8793-96' & 8831-32' w/2 SPF. Fracture stimulated with 1362 bbls gelled water & 209,961 # 20/40 sand.

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**EOG Resources, Inc.**  
600 Seventeenth Street  
Suite 1100N  
Denver, CO 80202  
(303) 572-9000  
Fax: (303) 824-5400

June 21, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, 84114-5801

43-047-35406

RE: Stagecoach 82-20  
T09S-R22E-Sec. 20  
Uintah County, Utah

Carol:

Enclosed herewith are the following logs and data associated with the subject well:

Stagecoach 82-20  
Cement Bond Log Gamma Ray/CCL 09-21-04 (2)  
RST Log Gamma Ray/CCL 09-21-04 (2)

Please contact me if you have any questions.

Regards,

EOG RESOURCES, INC.

Cristal Messenger  
Exploration & Operations Secretary  
Denver Office

Enc. 4  
cc: Well File

RECEIVED  
JUN 23 2005  
DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:  
3180  
UT-922

September 6, 2005

EOG Resources Inc.  
Attn: Debbie Spears  
600 Seventeenth Street  
Suite 1100N  
Denver, CO 80202

*43-047-35406*

Re: First Revision of the Mesaverde  
Formation Participating Area "B"  
Stagecoach Unit  
Uintah County, Utah

Gentlemen:

We apologize for the untimely response to your original application of May 23, 2005, and we are in receipt of the subsequent information you provided on August 27, 2005.

Your application is hereby approved, but as stated in your August 26, 2005 letter, please discuss the formation of participating area/revisions with my staff prior to setting up drilling blocks when there are unusual circumstances.

The 1<sup>st</sup> Revision of the Mesaverde Formation Participating Area "B", Stagecoach Unit, UTU63027E, AFS No. 891006951E, is effective as of October 1, 2004, pursuant to Section 11 of the Stagecoach Unit Agreement, Uintah County, Utah.

The 1<sup>st</sup> Revision of the Mesaverde Formation Participating Area "B" results in the addition of 160.00 acres to the participating area for a total of 320.00 acres and is based upon the completion of Unit well No. 82-20, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 20, Township 9 South, Range 22 East, SLM, Unit Tract No. 59, BIA Lease No. 14-20-462-448, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the 1<sup>st</sup> Revision of the Mesaverde Formation Participating Area "B", Stagecoach Unit and its effective date.

**RECEIVED**

**SEP 12 2005**

DIV. OF OIL, GAS & MINING

Your cooperation in this matter is greatly appreciated. If you have any questions please contact Mickey Coulthard of this office at (801) 539-4042.

Sincerely,

/s/ David H. Murphy

David H. Murphy  
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Dockets w/ext b  
Division of Oil, Gas and Mining  
Stagecoach Unit w/enclosure  
MMS – Data Management Division (Attn: James Sykes)  
BIA – Fort Duchesne  
Field Manager – Vernal w/enclosure  
Agr. Sec. Chron.  
Reading File  
Central Files

MCoulthard:mc:9-7-05



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
Address: P.O. BOX 250  
city BIG PINEY  
state WY zip 83113 Phone Number: (307) 276-3331

## Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36483	CHAPITA WELLS UNIT 658-30		NWNW	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13918	9/26/2005				
Comments: <i>PRRV = MVRD</i>							

## Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35406	STAGECOACH 82-20		SWNE	20	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14246	13957	8/3/2004				
Comments: <i>to MVRD "B" participating area eff 10/1/04</i>							

## Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

## ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature  
Regulatory Assistant

9/27/2005

Title

Date

(5/2004)

RECEIVED

SEP 2 / 2005

DIV. OF OIL, GAS &amp; MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☒ Other **STORAGE YARD**

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1985 FNL 1924 FWL SWNE  
SECTION 20, T9S, R22E 40.02334 LAT 109.46083 LON**

5. Lease Serial No.

**BIA 14-20-462-448**

6. If Indian, Allottee or Tribe Name

**UTE INDIAN TRIBE**

7. If Unit or CA/Agreement, Name and/or No.

**STAGECOACH**

8. Well Name and No.

**STAGECOACH UNIT 82-20**

9. API Well No.

**43-047-35406**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES/MESAVERDE**

11. County or Parish, State

**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CONTINUED</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>COMPLETION</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. continued completion of the referenced well as follows:**

1. Set 10k composite bridge plug @ 8659'. Perforated the Middle Price River from 8632-34', 8603-06', 8551-55' & 8514-18' w/2 SPF. Fracture stimulated with 1296 bbls gelled water & 192,093 # 20/40 sand.
2. Set 10k composite frac plug @ 8487'. Perforated the Middle Price River from 8467-69', 8429-31', 8388-91', 8358-61' & 8340-42' w/2 SPF. Fracture stimulated with 1612 bbls gelled water & 200,995 # 20/40 sand.
3. Set 10k composite frac plug @ 8317'. Perforated the Middle Price River from 8291-94', 8277-78', 8211-14', 8175-78' & 8162-63' w/2 SPF. Fracture stimulated with 1294 bbls gelled water & 190,185 # 20/40 sand.
4. Set 10k composite frac plug @ 8080'. Perforated the Upper Price River from 8053-55', 7989-91', 7945-48', 7891-94' & 7849-51' w/2 SPF. Fracture stimulated with 1488 bbls gelled water & 236,197 # 20/40 sand.
5. Set 10k composite frac plug @ 7830'. Perforated the Upper Price River from 7801-02', 7748-50', 7708-11', 7661-63', 7625-27' & 7600-03' w/2 SPF. Fracture stimulated with 1492 bbls gelled water & 238,612 # 20/40 sand.
5. Set 10k composite frac plug @ 7580'. Perforated the Upper Price River from 7558-61', 7536-38', 7497-99', 7481-82' & 7453-55' w/2 SPF. Fracture stimulated with 1109 bbls gelled water & 147,512 # 20/40 sand. Tubing landed at 7451'. Returned to sales 11/5/2005.

**Test: 11/6/2005, 999 MCF, 3 BO, 40 BW on 10/64" choke, TP 2000, CP 2200.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date

**11/30/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**DEC 05 2005**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
Address: P.O. BOX 1815  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9111

## Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35682	CHAPITA WELLS UNIT 519-16	SWNW	16	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	14438	13650		4/12/06		
Comments: CHANGE TO PARTICIPATING AREA <i>MVRD</i> <i>- K</i> PER BLM EFFECTIVE 3/1/2005						

## Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35406	STAGECOACH UNIT 82-20	SWNE	20	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	13957	13702		4/12/06		
Comments: CHANGE TO PARTICIPATING AREA <i>MVMCS</i> <i>- K</i> PER BLM EFFECTIVE 6/1/2005						

## Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35444	STAGECOACH UNIT 88-17	NENE	17	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	13957	13702		4/12/06		
Comments: CHANGE TO PARTICIPATING AREA <i>MVMCS</i> <i>- K</i> PER BLM EFFECTIVE 6/1/2005						

## ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

4/10/2006

Date

RECEIVED

APR 11 2006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well    ☒ Gas Well    ☐ Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th St., Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE, SECTION 20, T9S, R22E  
 1985 FNL, 1924 FEL, 40.02346 LAT, 109.46061 LON**

5. Lease Serial No.

**BIA-14-20-462-448**

6. If Indian, Allottee or Tribe Name

**Ute Indian Tribe**

7. If Unit or CA/Agreement, Name and/or No.

**Stagecoach Unit**

8. Well Name and No.

**Stagecoach Unit 82-20**

9. API Well No.

**43-047-35406**

10. Field and Pool, or Exploratory Area

**Natural Buttes**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Pit reclamation</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The reserve pit for the referenced location was closed on 2/27/2006 as per the APD procedure.**

**EOG Resources, Inc. operates under Nationwide Bond #2308.**

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mary Maestas**

Title **Operations Clerk**

Signature

*Mary Maestas*

Date

**04/27/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**MAY 01 2006**